STATE OF CALIFORNIA — Public Utilities Commission
San Francisco

M e m o r a n d u m

Date: May 24, 2011

To: The Commission
(Meeting of May 26, 2011)

From: Edward Randolph, Director
Office of Governmental Affairs (OGA) — Sacramento

Subject: **SB 489 (Wolk) - Electricity: net energy metering.**
As Amended May 11, 2011.

LEGISLATIVE SUBCOMMITTEE RECOMMENDATION: **SUPPORT**

SUMMARY OF BILL:

SB 489 would expand the type of self-generation projects eligible to participate in the Net Energy Metering (NEM) program, as authorized under Public Utilities (PU) Code 2827. This program currently allows self-generation wind and solar installations to participate in NEM tariff at the full retail rate. The bill would all allow Renewable Portfolio Standard (RPS)-eligible technologies under 1 megawatt in capacity to be eligible for full-retail NEM.

Currently solar energy systems under NEM may be up to 1 MW in size. Wind energy systems can be up to 50 kW in size to receive the full retail rate and up to 1 MW in size and receive a NEM tariff at a rate equal to the utility's generation costs. NEM is not currently available to small hydro, geothermal, biomass, or biogas resources or other technologies that are considered an eligible technology under the RPS.[1]

SUMMARY OF SUGGESTED AMENDMENTS:

1) Delete proposed PU Code 2827(o), which would bar the CPUC from conducting a separate rulemaking prior to the expansion of the NEM program as set out in this bill. Given the scope of the changes to NEM proposed by this bill, a rulemaking may be required to make the appropriate changes in the current guide books for the California Solar Initiative (CSI) and Self Generation Incentive Program (SGIP) and potentially in the CPUC small generator interconnection rules.

[1] Pub. Res. Code 25741(b)(1). Other restrictions in Pub. Res. Code 25741(b) would also apply, and the full text of that law is attached here as Appendix C.

2) C larify that NEM eligibility does not require RPS-eligibility certification of individual projects by the California Energy Commission (CEC).

ANALYSIS (Energy Division):

1. **This bill makes the NEM program technology-neutral:** While NEM program participation at present is 99%+ solar PV, there should be no barrier to the participation of all other similarly situated renewable generating technologies. This bill removes that barrier. This technology-neutral approach is aligned with the state's renewable DG policy objectives. This modification represents an opportunity to harmonize the NEM program across technologies.

2. One challenge to implementing this bill will be that the current RPS statute requires the CEC to certify each eligible renewable resource. This certification process is currently focused on larger utility scale projects and could prove cumbersome for small self-generation project. To reduce this burden, the bill should be amended to clarify that NEM eligibility will not require individual project certification for RPS eligibility. If the author wishes these projects to become RPS eligible, the CEC and CPUC will need to then develop a mechanism to certify these facilities.

3. **Cost Impacts**: By expanding the list of eligible resources under the retail NEM program, SB 489 will likely alter the mix of projects within the NEM program. The bill does not increase the current cap in statute on the total number of projects that can participate in the retail NEM program (currently the cap is set at 5% of each utility's total load). This means that while the mix of resources may change the total MW served by NEM and any cost shift associated with NEM will not change.

4. In fact, if the cap on NEM is left at 5%, this bill could result in a reduction of cost impacts on non-NEM customers if the program results in more participating generation by non-residential customers. The bill could lead to this shift to non-residential usage because most of the new resources that would be allowed in the program would not be suitable for residential customer. Technologies using bio mass and wind may not be suitable for residential applications, but could be used by many non-residential customers.

5. The NEM program is currently a net cost to ratepayers. In a 2010 cost-effectiveness study of the NEM program, the CPUC found that the net cost to ratepayers in 2008 (for all NEM systems interconnected as of 2008) was $20 million/year. [2] All ratepayers pay for NEM program costs (in the form of billing credits, administrative

[2] Net Energy Metering Cost-Effectiveness Evaluation ("NEM Cost-Effectiveness Evaluation") (March 2010). http://www.cpuc.ca.gov/PUC/energy/DistGen/nem_eval.htm. A summary of the key findings is attached as Appendix A.

costs, and interconnection costs), and all ratepayers receive some benefit from the NEM program (in the form of avoided capacity and avoided RPS purchases).

6. However, the CPUC's study found that the nature of the customer being served made a difference in the cost borne by ratepayers. Because of their lower rates – and thus a smaller dollar amount associated with their bill credits -- non-residential projects cost non-participating ratepayers substantially less. The levelized net total cost of non-residential NEM facilities averages $0.03 per kWh-exported, compared to an average $0.19 per kWh-exported for residential facilities, as shown in Table 1.[3]

7. Currently, non-residential NEM facilities represent the majority of the MWs enrolled in the program, representing approximately 56% of installed generation capacity.[4] While the non-residential facilities represent the majority of all MW enrolled, they only represented 13% of the total net cost to ratepayers.

8. Table 1. Net Cost of Net Energy Metering Program (Solar NEM only installed through 2008)

	Residential	**Non-Residential**	**Total**
Number of Solar NEM Projects	38,380 accounts (93%)	2,864 accounts (7%)	41,244 accounts
Installed Solar NEM Capacity	162 MW (44%)	203 MW (56%)	365 MW
20-year Annualized Cost for Solar NEM Installed through 2008[5]	$17.2 Million (87%)	$2.5 Million (13%)	$19.7 Million (0.08% of total utility revenue)
Levelized ($/kwh-exported) for Solar NEM installed through 2008	$0.19/ kWh-exported	$0.03/ kWh-exported	Average $0.12/ kWh-exported

9. Based on these calculations, any modification of the NEM program that incentivizes non-residential projects within the existing 5% NEM cap will result in the NEM program costing ratepayers less.

10. **Other Issues**: Further information is also needed to analyze how this bill would interact with the fuel cell NEM program set out in PU Code 2827.10. This bill's definition of RPS-eligible fuel cells is "fuel cells using renewable fuels," as set out in Pub. Res. Code 25741(b), which may indicate a different category of generator than the fuel cell customer-generator defined in the fuel cell NEM program.[6]

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[3] NEM Cost-Effectiveness Evaluation, p. 11.
[4] Id., pp. 15-16.
[5] The 20-year annualized cost considers the net (or sum) of the bill impacts (the bill savings of a NEM customer), the billing cost (the utility's cost to bill a customer), and the avoided costs (the amount of energy the utility did not have to buy). See id., p. 47.
[6] An eligible fuel cell electrical customer-generator "uses technology that meets the definition of an 'ultra-clean and low-emission distributed generation'" as set out in PU Code 353.2(a).

PROGRAM BACKGROUND:

1. NEM is an electricity tariff billing mechanism whose intent is to facilitate the installation of DG by offering retail-rate billing credits for any electricity exported to the grid at times when there is no simultaneous energy demand to utilize the generation onsite.

2. Under existing complementary state laws, the CPUC oversees a range of policies that support self-generation:

    a) Rebates: Rebates through the California Solar Initiative (CSI) and Self Generation Incentive Program (SGIP). The CSI program provides rebates for systems up to 1 MW (and allows systems up to 5 MW), with the exception of certain state-owned facilities (per AB 2724, 2010).

    b) Simplified Interconnection: Reduced interconnection costs are available under utility Rule 21 tariffs that exempt self-generation renewable energy systems under 1 MW from most studies and fees. Rule 21 also offers these systems accelerated interconnection timelines. Separately, the CPUC exempted renewable self-generation systems from standby charges in 2003.

    c) Net Energy Metering: Per PU Code 2827, NEM customer-generators who take service from IOUs have their net generation valued at the full retail rate at the time the energy is exported.[7] AB 920 calls for compensation of net surplus generation above annual load.

3. An installed NEM project provides a subsidy to the customer-generator that, under current law, lasts for the lifetime of the installation. This subsidy is of increasing importance to new customer-generators as CSI Program incentives decline.

4. To date, as mandated, the CPUC has conducted a cost-effectiveness evaluation of the NEM program.[8] The NEM Evaluation was issued in early 2010, and drew on data from installed NEM projects through 2008. Two significant data points were missing: first, the study could not draw on data regarding actual NEM interconnection costs to the IOUs; however, the report tested interconnection costs through a sensitivity analysis. Second, the evaluation estimated net surplus compensation rates as equal to utility avoided costs; however, the CPUC has yet to actually set the net surplus compensation rate.

[7] PU Code 2827(h)(2)(B).

[8] PU Code 2827(c)(4).

LEGISLATIVE HISTORY:

The NEM statute has been modified numerous times in the past decade. It was created in response to AB 656 (1996), and modified by numerous bills:

- AB 1755 (Cardenas, Ch 855, 1998) required every electric service provider to make a standard contract available to customer-generators in order to encourage investment in renewable energy resources and reinstate property tax exclusions for active solar energy systems from January 1, 1999 until January 1, 2006.

- AB 918 (Kelley, Ch. 1043, 2000) established a formula for the calculation of net monthly consumption for eligible net energy metering customers, and makes related changes.

- AB X1-29 (Kehoe, Ch. 8, 2001) created various energy efficiency programs through existing delivery mechanisms at the California Energy Commission(CEC) and California Public Utilities Commission (CPUC) and provides some new programs through the California Conservation Corps (CCC).

- SB 1038 (Sher, Ch. 515, 2002) reinstated, continued, and modified components of the Renewable Energy Program, Investment Plan and the Public Interest Energy Research, and enacts special provisions allowing the City of Davis and Fresno State University to designate "benefiting accounts" to receive credit for the electricity generated by a particular photovoltaic electricity generation facility and a biomass facility, respectively.

- AB 2228 (Negrete McLeod, Ch. 845, 2002) established a pilot program, until January 2006, for entities producing energy using biogas digester energy systems to participate in utility net metering programs.

- AB 58 (Keeley, Ch. 836, 2002) made a number of substantive changes to the net metering rules.

- AB 1214 (Firebaugh, Ch. 661, 2003) required electrical corporations to provide net energy metering to fuel cell customer generators.

- AB 510 (Skinner, Ch. 6, 2010). Increased a cap on the amount of solar or wind generated electricity that can be generated under the net-energy metering program from 2.5% to 5% of each utility's aggregate peak demand. Requires a licensed contractor to inspect existing solar or wind generating facilities when a customer generator wants to enter the facility into a new net-energy metered tariff.

STATUS:

SB 489 is pending hearing in the Senate Appropriations Committee.

SUPPORT/OPPOSITION:

Support:

Agriculture Council of California	Hedgerow Farms
Almond Hullers & Processors Association	Lagier Ranches
California Alliance for Family Farms	Marin Sanitary Service
California Certified Organic Farms	Morris Grassfed Beef
California Climate and Agriculture Network (sponsor)	National Center for Appropriate Technology
California Farm Bureau Federation	Okuye Almond Farm
California Refuse Recycling Council	Pena's Disposal Company
Californians Against Waste	Phippen Bros.
Center for Land-Based Learning	Ridge Vineyards
Clean World Partners	Roots of Change
Clover Flat Landfill	Soil Born Farms Urban Agriculture & Education Project
Community Alliance with Family Farmers	Solano County Board of Supervisors
Dixon Ridge Farms	Sustainable Agricultural Education
Earthbound Farm	Sustainable Conservation
Ecological Farming Association	Travaille and Phippen, Inc
Environmental Defense Fund	Upper Valley Disposal Service
Food & Water Watch	Yolo County Board of Supervisors
Full Belly Farm	

Opposition: California Municipal Utilities Association
Southern California Edison

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BILL LANGUAGE:

BILL NUMBER: SB 489 AMENDED
BILL TEXT

AMENDED IN SENATE MAY 11, 2011

INTRODUCED BY Senator Wolk

FEBRUARY 17, 2011

An act to amend Section 2827 of, and to repeal Section 2827.9 of, the Public Utilities Code, relating to electricity.

LEGISLATIVE COUNSEL'S DIGEST

SB 489, as amended, Wolk. Electricity: net energy metering.

Existing law, relative to private energy producers, requires every electric utility, as defined, to make available to an eligible customer-generator, as defined, a standard contract or tariff for net energy metering on a first-come-first-served basis until the time that the total rated generating capacity used by eligible customer-generators exceeds 5% of the electric utility's aggregate customer peak demand. The existing definition of an eligible customer-generator requires that the generating facility use a solar or wind turbine, or a hybrid system of both ~~and have a generating capacity of not more than 1 megawatt~~ .

This bill would revise the definition of an eligible customer-generator to instead require that the generating facility be an eligible renewable energy resource, as defined in the California ~~renewables portfolio standard program, and that it have a generating capacity of not more than 1.5 megawatts~~ *Renewables Portfolio Standard Program* . The bill would make other conforming and technical, nonsubstantive revisions.

Existing law established a pilot program to provide energy net metering for eligible biogas digester customer-generators.

This bill would repeal that pilot program.

Under existing law, a violation of the Public Utilities Act or any order, decision, rule, direction, demand, or requirement of the commission is a crime.

Because an order of the commission would be required to implement certain of the bill's requirements and a violation of an order or decision of the commission implementing its requirements would be a crime, the bill would impose a state-mandated local program by creating a new crime.

The California Constitution requires the state to reimburse local agencies and school districts for certain costs mandated by the state. Statutory provisions establish procedures for making that reimbursement.

This bill would provide that no reimbursement is required by this act for a specified reason.

Vote: majority. Appropriation: no. Fiscal committee: yes. State-mandated local program: yes.

THE PEOPLE OF THE STATE OF CALIFORNIA DO ENACT AS FOLLOWS:

SECTION 1. Section 2827 of the Public Utilities Code is amended to read:

2827. (a) The Legislature finds and declares that a program to provide net energy metering combined with net surplus compensation, co-energy metering, and wind energy co-metering for eligible customer-generators is one way to encourage substantial private investment in renewable energy resources, stimulate in-state economic growth, reduce demand for electricity during peak consumption periods, help stabilize California's energy supply infrastructure, enhance the continued diversification of California's energy resource mix, reduce interconnection and administrative costs for electricity suppliers, and encourage conservation and efficiency.

(b) As used in this section, the following terms have the following meanings:

(1) "Co-energy metering" means a program that is the same in all other respects as a net energy metering program, except that the local publicly owned electric utility has elected to apply a generation-to-generation energy and time-of-use credit formula as provided in subdivision (i).

(2) "Electrical cooperative" means an electrical cooperative as defined in Section 2776.

(3) "Electric utility" means an electrical corporation, a local publicly owned electric utility, or an electrical cooperative, or any other entity, except an electric service provider, that offers electrical service. This section shall not apply to a local publicly owned electric utility that serves more than 750,000 customers and that also conveys water to its customers.

(4) "Eligible customer-generator" means a residential customer, small commercial customer as defined in subdivision (h) of Section 331, or commercial, industrial, or agricultural customer of an electric utility, who uses an eligible renewable energy resource with a capacity of not more than one ~~and one-half megawatts~~ *megawatt* , that is located on the customer's owned, leased, or rented premises, and is interconnected and operates in parallel with the electric grid, and is intended primarily to offset part or all of the customer's own electrical requirements.

(5) "Eligible renewable energy resource" has the same meaning as defined in Article 16 (commencing with Section 399.11) of Chapter 2.3 of Part 1.

(6) "Net energy metering" means measuring the difference between the electricity supplied through the electric grid and the electricity generated by an eligible customer-generator and fed back to the electric grid over a 12-month period as described in subdivisions (c) and (h).

(7) "Net surplus customer-generator" means an eligible customer-generator that generates more electricity during a 12-month period than is supplied by the electric utility to the eligible customer-generator during the same 12-month period.

(8) "Net surplus electricity" means all electricity generated by an eligible customer-generator measured in kilowatthours over a 12-month period that exceeds the amount of electricity consumed by that eligible customer-generator.

(9) "Net surplus electricity compensation" means a per kilowatthour rate offered by the electric utility to the net surplus

customer-generator for net surplus electricity that is set by the ratemaking authority pursuant to subdivision (h).

(10) "Ratemaking authority" means, for an electrical corporation, the commission, for an electrical cooperative, its ratesetting body selected by its shareholders or members, and for a local publicly owned electric utility, the local elected body responsible for setting the rates of the local publicly owned utility.

(11) "Wind energy co-metering" means any wind energy project greater than 50 kilowatts, but not exceeding one megawatt, where the difference between the electricity supplied through the electric grid and the electricity generated by an eligible customer-generator and fed back to the electric grid over a 12-month period is as described in subdivision (h). Wind energy co-metering shall be accomplished pursuant to Section 2827.8.

(c) (1) Every electric utility shall develop a standard contract or tariff providing for net energy metering, and shall make this standard contract or tariff available to eligible customer-generators, upon request, on a first-come-first-served basis until the time that the total rated generating capacity used by eligible customer-generators exceeds 5 percent of the electric utility's aggregate customer peak demand. Net energy metering shall be accomplished using a single meter capable of registering the flow of electricity in two directions. An additional meter or meters to monitor the flow of electricity in each direction may be installed with the consent of the eligible customer-generator, at the expense of the electric utility, and the additional metering shall be used only to provide the information necessary to accurately bill or credit the eligible customer-generator pursuant to subdivision (h), or to collect generating system performance information for research purposes relative to eligible renewable energy resources. If the existing electrical meter of an eligible customer-generator is not capable of measuring the flow of electricity in two directions, the eligible customer-generator shall be responsible for all expenses involved in purchasing and installing a meter that is able to measure electricity flow in two directions. If an additional meter or meters are installed, the net energy metering calculation shall yield a result identical to that of a single meter. An eligible customer-generator that is receiving service other than through the standard contract or tariff may elect to receive service through the standard contract or tariff until the electric utility reaches the generation limit set forth in this paragraph. Once the generation limit is reached, only eligible customer-generators that had previously elected to receive service pursuant to the standard contract or tariff have a right to continue to receive service pursuant to the standard contract or tariff. Eligibility for net energy metering does not limit an eligible customer-generator's eligibility for any other rebate, incentive, or credit provided by the electric utility, or pursuant to any governmental program, including rebates and incentives provided pursuant to the California Solar Initiative.

(2) An electrical corporation shall include a provision in the net energy metering contract or tariff requiring that any customer with an existing electrical generating facility and meter who enters into a new net energy metering contract shall provide an inspection report to the electrical corporation, unless the electrical generating facility and meter have been installed or inspected within the previous three years. The inspection report shall be prepared by a

California licensed contractor who is not the owner or operator of the facility and meter. A California licensed electrician shall perform the inspection of the electrical portion of the facility and meter.

(3) (A) On an annual basis, beginning in 2003, every electric utility shall make available to the ratemaking authority information on the total rated generating capacity used by eligible customer-generators that are customers of that provider in the provider's service area and the net surplus electricity purchased by the electric utility pursuant to this section.

(B) An electric service provider operating pursuant to Section 394 shall make available to the ratemaking authority the information required by this paragraph for each eligible customer-generator that is their customer for each service area of an electrical corporation, local publicly owned electrical utility, or electrical cooperative, in which the eligible customer-generator has net energy metering.

(C) The ratemaking authority shall develop a process for making the information required by this paragraph available to electric utilities, and for using that information to determine when, pursuant to paragraphs (1) and (4), an electric utility is not obligated to provide net energy metering to additional eligible customer-generators in its service area.

(4) An electric utility is not obligated to provide net energy metering to additional eligible customer-generators in its service area when the combined total peak demand of all electricity used by eligible customer-generators served by all the electric utilities in that service area furnishing net energy metering to eligible customer-generators exceeds 5 percent of the aggregate customer peak demand of those electric utilities.

(5) By January 1, 2010, the commission, in consultation with the Energy Commission, shall submit a report to the Governor and the Legislature on the costs and benefits of net energy metering, wind energy co-metering, and co-energy metering to participating customers and nonparticipating customers and with options to replace the economic costs and benefits of net energy metering, wind energy co-metering, and co-energy metering with a mechanism that more equitably balances the interests of participating and nonparticipating customers, and that incorporates the findings of the report on economic and environmental costs and benefits of net metering required by subdivision (n).

(d) Every electric utility shall make all necessary forms and contracts for net energy metering and net surplus electricity compensation service available for download from the Internet.

(e) (1) Every electric utility shall ensure that requests for establishment of net energy metering and net surplus electricity compensation are processed in a time period not exceeding that for similarly situated customers requesting new electric service, but not to exceed 30 working days from the date it receives a completed application form for net energy metering service or net surplus electricity compensation, including a signed interconnection agreement from an eligible customer-generator and the electric inspection clearance from the governmental authority having jurisdiction.

(2) Every electric utility shall ensure that requests for an interconnection agreement from an eligible customer-generator are processed in a time period not to exceed 30 working days from the date it receives a completed application form from the eligible

customer-generator for an interconnection agreement.

(3) If an electric utility is unable to process a request within the allowable timeframe pursuant to paragraph (1) or (2), it shall notify the eligible customer-generator and the ratemaking authority of the reason for its inability to process the request and the expected completion date.

(f) (1) If a customer participates in direct transactions pursuant to paragraph (1) of subdivision (b) of Section 365, or Section 365.1, with an electric service provider that does not provide distribution service for the direct transactions, the electric utility that provides distribution service for the eligible customer-generator is not obligated to provide net energy metering or net surplus electricity compensation to the customer.

(2) If a customer participates in direct transactions pursuant to paragraph (1) of subdivision (b) of Section 365 with an electric service provider, and the customer is an eligible customer-generator, the electric utility that provides distribution service for the direct transactions may recover from the customer's electric service provider the incremental costs of metering and billing service related to net energy metering and net surplus electricity compensation in an amount set by the ratemaking authority.

(g) Except for the time-variant kilowatthour pricing portion of any tariff adopted by the commission pursuant to paragraph (4) of subdivision (a) of Section 2851, each net energy metering contract or tariff shall be identical, with respect to rate structure, all retail rate components, and any monthly charges, to the contract or tariff to which the same customer would be assigned if the customer did not use an eligible renewable energy resource, except that eligible customer-generators shall not be assessed standby charges on the electrical generating capacity or the kilowatthour production of an eligible renewable energy resource. The charges for all retail rate components for eligible customer-generators shall be based exclusively on the customer-generator's net kilowatthour consumption over a 12-month period, without regard to the eligible customer-generator's choice as to from whom it purchases electricity that is not self-generated. Any new or additional demand charge, standby charge, customer charge, minimum monthly charge, interconnection charge, or any other charge that would increase an eligible customer-generator's costs beyond those of other customers who are not eligible customer-generators in the rate class to which the eligible customer-generator would otherwise be assigned if the customer did not own, lease, rent, or otherwise operate an eligible renewable energy resource is contrary to the intent of this section, and shall not form a part of net energy metering contracts or tariffs.

(h) For eligible customer-generators, the net energy metering calculation shall be made by measuring the difference between the electricity supplied to the eligible customer-generator and the electricity generated by the eligible customer-generator and fed back to the electric grid over a 12-month period. The following rules shall apply to the annualized net metering calculation:

(1) The eligible residential or small commercial customer-generator, at the end of each 12-month period following the date of final interconnection of the eligible customer-generator's system with an electric utility, and at each anniversary date thereafter shall, be billed for electricity used during that 12-month period. The electric utility shall determine if the eligible

residential or small commercial customer-generator was a net consumer or a net surplus customer-generator during that period.

(2) At the end of each 12-month period, where the electricity supplied during the period by the electric utility exceeds the electricity generated by the eligible residential or small commercial customer-generator during that same period, the eligible residential or small commercial customer-generator is a net electricity consumer and the electric utility shall be owed compensation for the eligible customer-generator's net kilowatthour consumption over that 12-month period. The compensation owed for the eligible residential or small commercial customer-generator's consumption shall be calculated as follows:

(A) For all eligible customer-generators taking service under contracts or tariffs employing "baseline" and "over baseline" rates, any net monthly consumption of electricity shall be calculated according to the terms of the contract or tariff to which the same customer would be assigned to, or be eligible for, if the customer was not an eligible customer-generator. If those same customer-generators are net generators over a billing period, the net kilowatthours generated shall be valued at the same price per kilowatthour as the electric utility would charge for the baseline quantity of electricity during that billing period, and if the number of kilowatthours generated exceeds the baseline quantity, the excess shall be valued at the same price per kilowatthour as the electric utility would charge for electricity over the baseline quantity during that billing period.

(B) For all eligible customer-generators taking service under contracts or tariffs employing time-of-use rates, any net monthly consumption of electricity shall be calculated according to the terms of the contract or tariff to which the same customer would be assigned, or be eligible for, if the customer was not an eligible customer-generator. When those same customer-generators are net generators during any discrete time-of-use period, the net kilowatthours produced shall be valued at the same price per kilowatthour as the electric utility would charge for retail kilowatthour sales during that same time-of-use period. If the eligible customer-generator's time-of-use electrical meter is unable to measure the flow of electricity in two directions, paragraph (1) of subdivision (c) shall apply.

(C) For all eligible residential and small commercial customer-generators and for each billing period, the net balance of moneys owed to the electric utility for net consumption of electricity or credits owed to the eligible customer-generator for net generation of electricity shall be carried forward as a monetary value until the end of each 12-month period. For all eligible commercial, industrial, and agricultural customer-generators, the net balance of moneys owed shall be paid in accordance with the electric utility's normal billing cycle, except that if the eligible commercial, industrial, or agricultural customer-generator is a net electricity producer over a normal billing cycle, any excess kilowatthours generated during the billing cycle shall be carried over to the following billing period as a monetary value, calculated according to the procedures set forth in this section, and appear as a credit on the eligible commercial, industrial, or agricultural customer-generator's account, until the end of the annual period when paragraph (3) shall apply.

(3) At the end of each 12-month period, where the electricity

generated by the eligible customer-generator during the 12-month period exceeds the electricity supplied by the electric utility during that same period, the eligible customer-generator is a net surplus customer-generator and the electric utility, upon an affirmative election by the net surplus customer-generator, shall either (A) provide net surplus electricity compensation for any net surplus electricity generated during the prior 12-month period, or (B) allow the net surplus customer-generator to apply the net surplus electricity as a credit for kilowatthours subsequently supplied by the electric utility to the net surplus customer-generator. For an eligible customer-generator that does not affirmatively elect to receive service pursuant to net surplus electricity compensation, the electric utility shall retain any excess kilowatthours generated during the prior 12-month period. The eligible customer-generator not affirmatively electing to receive service pursuant to net surplus electricity compensation shall not be owed any compensation for the net surplus electricity unless the electric utility enters into a purchase agreement with the eligible customer-generator for those excess kilowatthours. Every electric utility shall provide notice to eligible customer-generators that they are eligible to receive net surplus electricity compensation for net surplus electricity, that they must elect to receive net surplus electricity compensation, and that the 12-month period commences when the electric utility receives the eligible customer-generator's election. For an electric utility that is an electrical corporation or electrical cooperative, the commission may adopt requirements for providing notice and the manner by which eligible customer-generators may elect to receive net surplus electricity compensation.

(4) (A) The ratemaking authority shall establish a net surplus electricity compensation valuation to compensate the net surplus customer-generator for the value of net surplus electricity generated by the net surplus customer-generator. The commission shall establish the valuation in a ratemaking proceeding. The ratemaking authority for a local publicly owned electric utility shall establish the valuation in a public proceeding. The net surplus electricity compensation valuation shall be established so as to provide the net surplus customer-generator just and reasonable compensation for the value of net surplus electricity, while leaving other ratepayers unaffected. The ratemaking authority shall determine whether the compensation will include, where appropriate justification exists, either or both of the following components:

(i) The value of the electricity itself.

(ii) The value of the renewable attributes of the electricity.

(B) In establishing the rate pursuant to subparagraph (A), the ratemaking authority shall ensure that the rate does not result in a shifting of costs between eligible customer-generators and other bundled service customers.

(5) (A) Upon adoption of the net surplus electricity compensation rate by the ratemaking authority, any renewable energy credit, as defined in Section 399.12, for net surplus electricity purchased by the electric utility shall belong to the electric utility. Any renewable energy credit associated with electricity generated by the eligible customer-generator that is utilized by the eligible customer-generator shall remain the property of the eligible customer-generator.

(B) Upon adoption of the net surplus electricity compensation rate by the ratemaking authority, the net surplus electricity purchased

by the electric utility shall count toward the electric utility's renewables portfolio standard annual procurement targets for the purposes of paragraph (1) of subdivision (b) of Section 399.15, or for a local publicly owned electric utility, the renewables portfolio standard annual procurement targets established pursuant to Section 387.

(6) The electric utility shall provide every eligible residential or small commercial customer-generator with net electricity consumption and net surplus electricity generation information with each regular bill. That information shall include the current monetary balance owed the electric utility for net electricity consumed, or the net surplus electricity generated, since the last 12-month period ended. Notwithstanding this subdivision, an electric utility shall permit that customer to pay monthly for net energy consumed.

(7) If an eligible residential or small commercial customer-generator terminates the customer relationship with the electric utility, the electric utility shall reconcile the eligible customer-generator's consumption and production of electricity during any part of a 12-month period following the last reconciliation, according to the requirements set forth in this subdivision, except that those requirements shall apply only to the months since the most recent 12-month bill.

(8) If an electric service provider or electric utility providing net energy metering to a residential or small commercial customer-generator ceases providing that electric service to that customer during any 12-month period, and the customer-generator enters into a new net energy metering contract or tariff with a new electric service provider or electric utility, the 12-month period, with respect to that new electric service provider or electric utility, shall commence on the date on which the new electric service provider or electric utility first supplies electric service to the customer-generator.

(i) Notwithstanding any other provisions of this section, paragraphs (1), (2), and (3) shall apply to an eligible customer-generator with a capacity of more than 10 kilowatts, but not exceeding one ~~and one-half megawatts~~ *megawatt* , that receives electric service from a local publicly owned electric utility that has elected to utilize a co-energy metering program unless the local publicly owned electric utility chooses to provide service for eligible customer-generators with a capacity of more than 10 kilowatts in accordance with subdivisions (g) and (h):

(1) The eligible customer-generator shall be required to utilize a meter, or multiple meters, capable of separately measuring electricity flow in both directions. All meters shall provide time-of-use measurements of electricity flow, and the customer shall take service on a time-of-use rate schedule. If the existing meter of the eligible customer-generator is not a time-of-use meter or is not capable of measuring total flow of electricity in both directions, the eligible customer-generator shall be responsible for all expenses involved in purchasing and installing a meter that is both time-of-use and able to measure total electricity flow in both directions. This subdivision shall not restrict the ability of an eligible customer-generator to utilize any economic incentives provided by a governmental agency or an electric utility to reduce its costs for purchasing and installing a time-of-use meter.

(2) The consumption of electricity from the local publicly owned electric utility shall result in a cost to the eligible customer-generator to be priced in accordance with the standard rate charged to the eligible customer-generator in accordance with the rate structure to which the customer would be assigned if the customer did not use an eligible renewable energy resource. The generation of electricity provided to the local publicly owned electric utility shall result in a credit to the eligible customer-generator and shall be priced in accordance with the generation component, established under the applicable structure to which the customer would be assigned if the customer did not use an eligible renewable energy resource.

(3) All costs and credits shall be shown on the eligible customer-generator's bill for each billing period. In any months in which the eligible customer-generator has been a net consumer of electricity calculated on the basis of value determined pursuant to paragraph (2), the customer-generator shall owe to the local publicly owned electric utility the balance of electricity costs and credits during that billing period. In any billing period in which the eligible customer-generator has been a net producer of electricity calculated on the basis of value determined pursuant to paragraph (2), the local publicly owned electric utility shall owe to the eligible customer-generator the balance of electricity costs and credits during that billing period. Any net credit to the eligible customer-generator of electricity costs may be carried forward to subsequent billing periods, provided that a local publicly owned electric utility may choose to carry the credit over as a kilowatthour credit consistent with the provisions of any applicable contract or tariff, including any differences attributable to the time of generation of the electricity. At the end of each 12-month period, the local publicly owned electric utility may reduce any net credit due to the eligible customer-generator to zero.

(j) An eligible renewable energy resource used by an eligible customer-generator shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories, including Underwriters Laboratories *Incorporated* and, where applicable, rules of the commission regarding safety and reliability. A customer-generator whose eligible renewable energy resource meets those standards and rules shall not be required to install additional controls, perform or pay for additional tests, or purchase additional liability insurance.

(k) If the commission determines that there are cost or revenue obligations for an electrical corporation that may not be recovered from customer-generators acting pursuant to this section, those obligations shall remain within the customer class from which any shortfall occurred and shall not be shifted to any other customer class. Net energy metering and co-energy metering customers shall not be exempt from the public goods charges imposed pursuant to Article 7 (commencing with Section 381), Article 8 (commencing with Section 385), or Article 15 (commencing with Section 399) of Chapter 2.3 of Part 1. In its report to the Legislature, the commission shall examine different methods to ensure that the public goods charges remain nonbypassable.

(*l*) A net energy metering, co-energy metering, or wind energy co-metering customer shall reimburse the Department of

Water Resources for all charges that would otherwise be imposed on the customer by the commission to recover bond-related costs pursuant to an agreement between the commission and the Department of Water Resources pursuant to Section 80110 of the Water Code, as well as the costs of the department equal to the share of the department's estimated net unavoidable power purchase contract costs attributable to the customer. The commission shall incorporate the determination into an existing proceeding before the commission, and shall ensure that the charges are nonbypassable. Until the commission has made a determination regarding the nonbypassable charges, net energy metering, co-energy metering, and wind energy co-metering shall continue under the same rules, procedures, terms, and conditions as were applicable on December 31, 2002.

(m) In implementing the requirements of subdivisions (k) and (*l*), an eligible customer-generator shall not be required to replace its existing meter except as set forth in paragraph (1) of subdivision (c), nor shall the electric utility require additional measurement of usage beyond that which is necessary for customers in the same rate class as the eligible customer-generator.

(n) It is the intent of the Legislature that the Treasurer incorporate net energy metering, including net surplus electricity compensation, co-energy metering, and wind energy co-metering projects undertaken pursuant to this section as sustainable building methods or distributive energy technologies for purposes of evaluating low-income housing projects.

(o) It is the intent of the Legislature that the commission not conduct a separate rulemaking prior to allowing all eligible customer-generators using any eligible renewable energy resource to participate in the standard contract or tariff made available pursuant to this section.

SEC. 2. Section 2827.9 of the Public Utilities Code is repealed.

SEC. 3. No reimbursement is required by this act pursuant to Section 6 of Article XIII B of the California Constitution because the only costs that may be incurred by a local agency or school district will be incurred because this act creates a new crime or infraction, eliminates a crime or infraction, or changes the penalty for a crime or infraction, within the meaning of Section 17556 of the Government Code, or changes the definition of a crime within the meaning of Section 6 of Article XIII B of the California Constitution.